



Årsresultat SDØE 2018

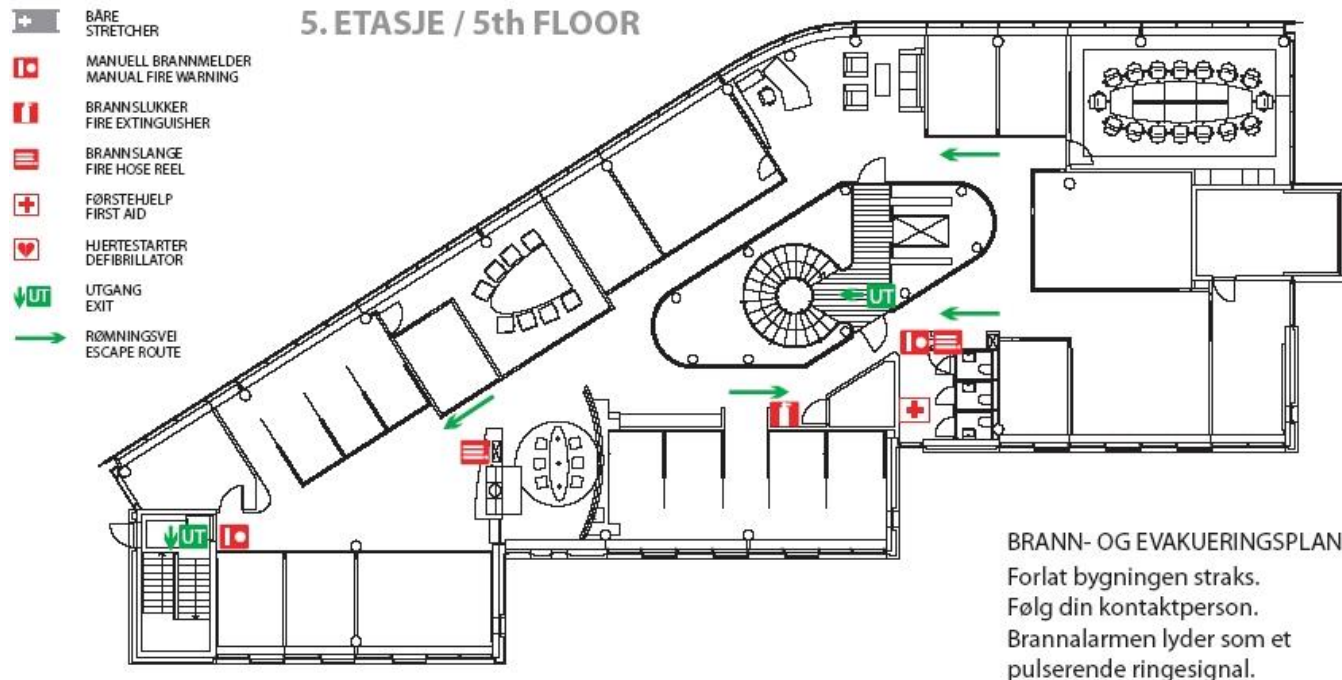
Stavanger 7. mars 2019

Grethe Moen, administrerende direktør

Jonny Mæland, økonomidirektør

Christian Buch Hansen, kommunikasjonssjef

Velkommen til Petoro



Agenda

- Godt årsresultat for 2018
- Behov for fortsatt effektivisering
- Spørsmålsrunde
- Intervjuer

Jonny Mæland

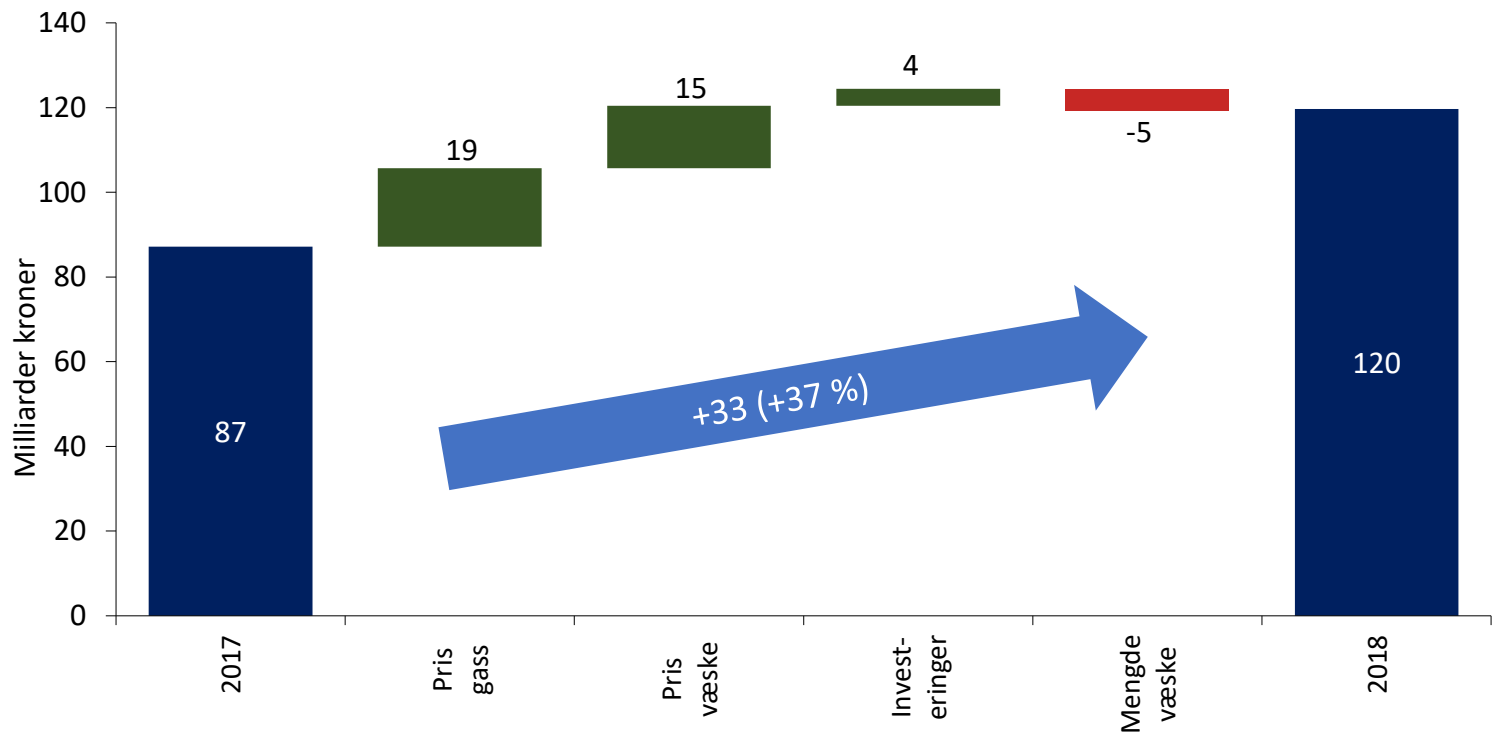
Grethe K. Moen

ÅRSRESULTAT 2018

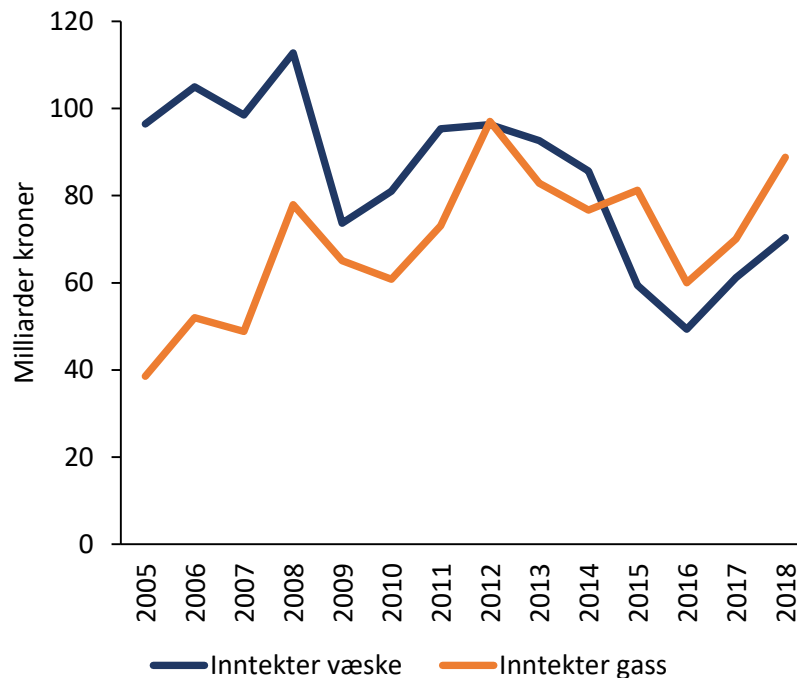
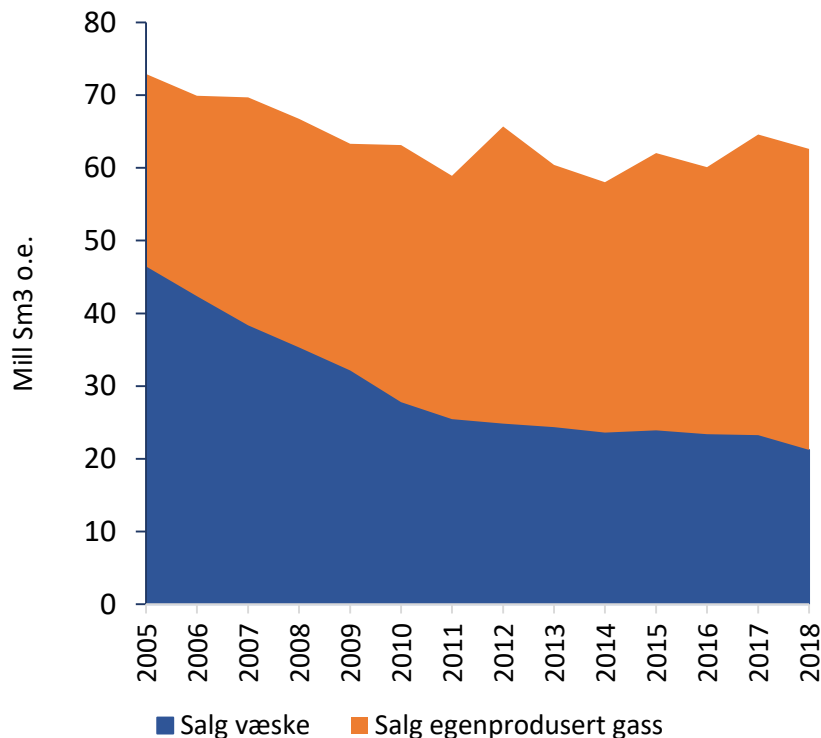
Kontantstrøm økt med 37 prosent

<i>Nøkkeltall</i>	2018	2017
Alvorlige hendelser (frekvens)	0,7	0,7
Produksjon (tusen fat oljeekvivalenter/dag)	1 085	1 110
Kontantstrøm (milliarder kroner)	120	87
Resultat etter finansposter (milliarder kroner)	114	99
Reserveerstatningsgrad (prosent)	16	78

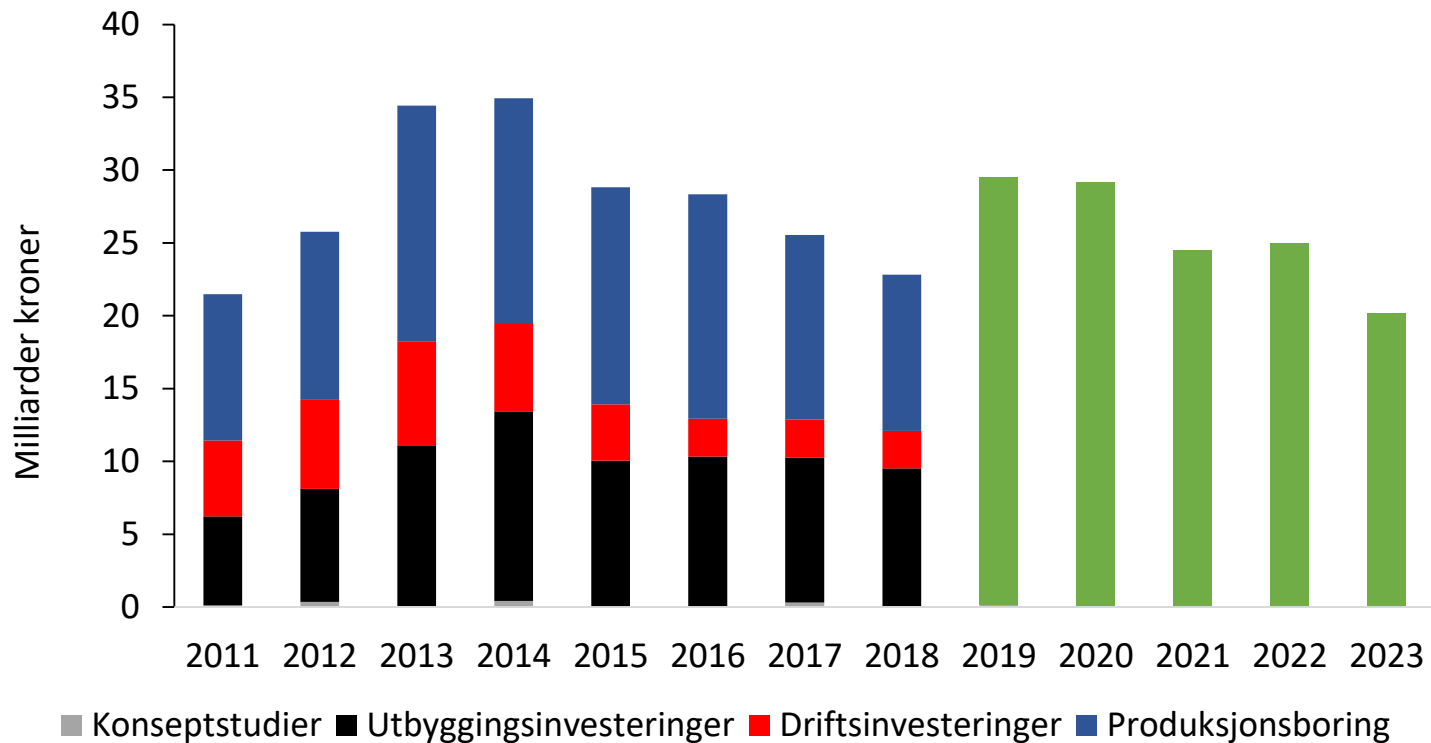
Pris bidro mest til økt kontantstrøm



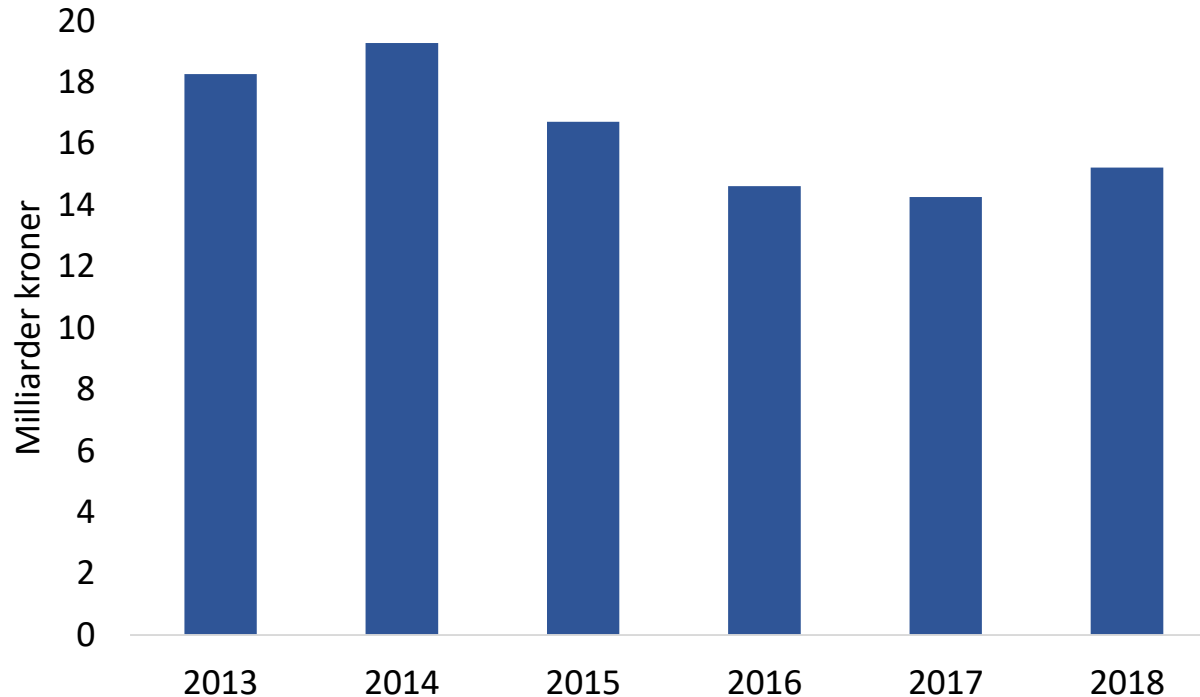
Inntekter fra gass høyere enn fra olje



Betydelige investeringer i porteføljen

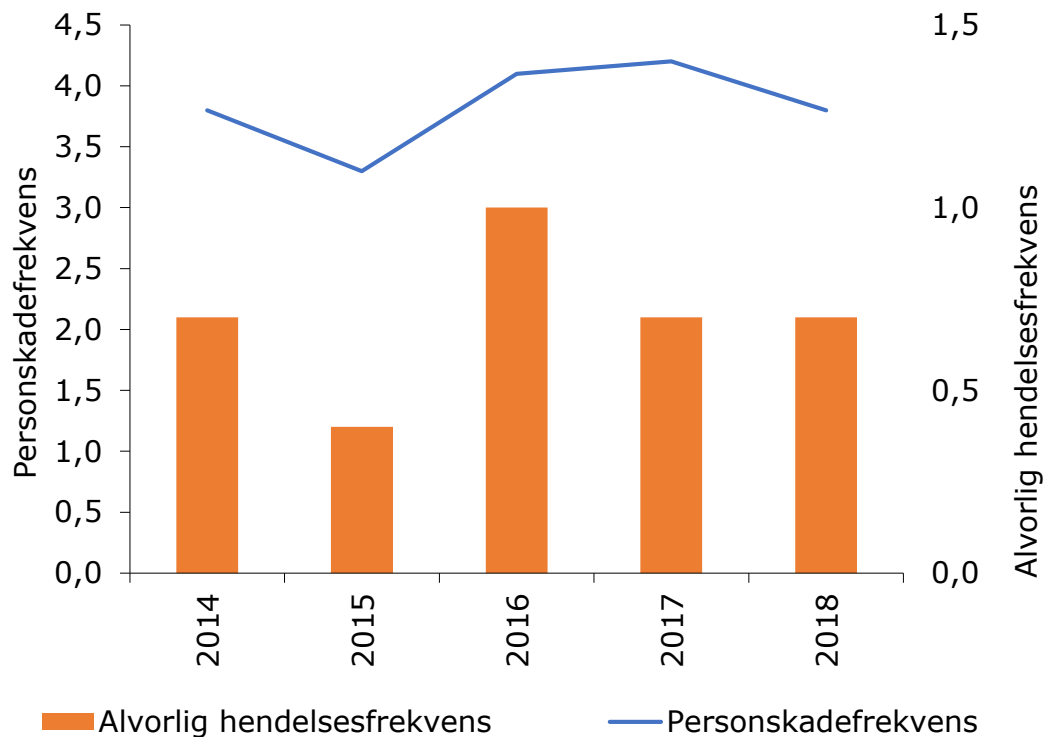


Produksjonskostnadene øker igjen



BEHOV FOR FORTSATT EFFEKTIVISERING

For mange alvorlige hendelser i 2018

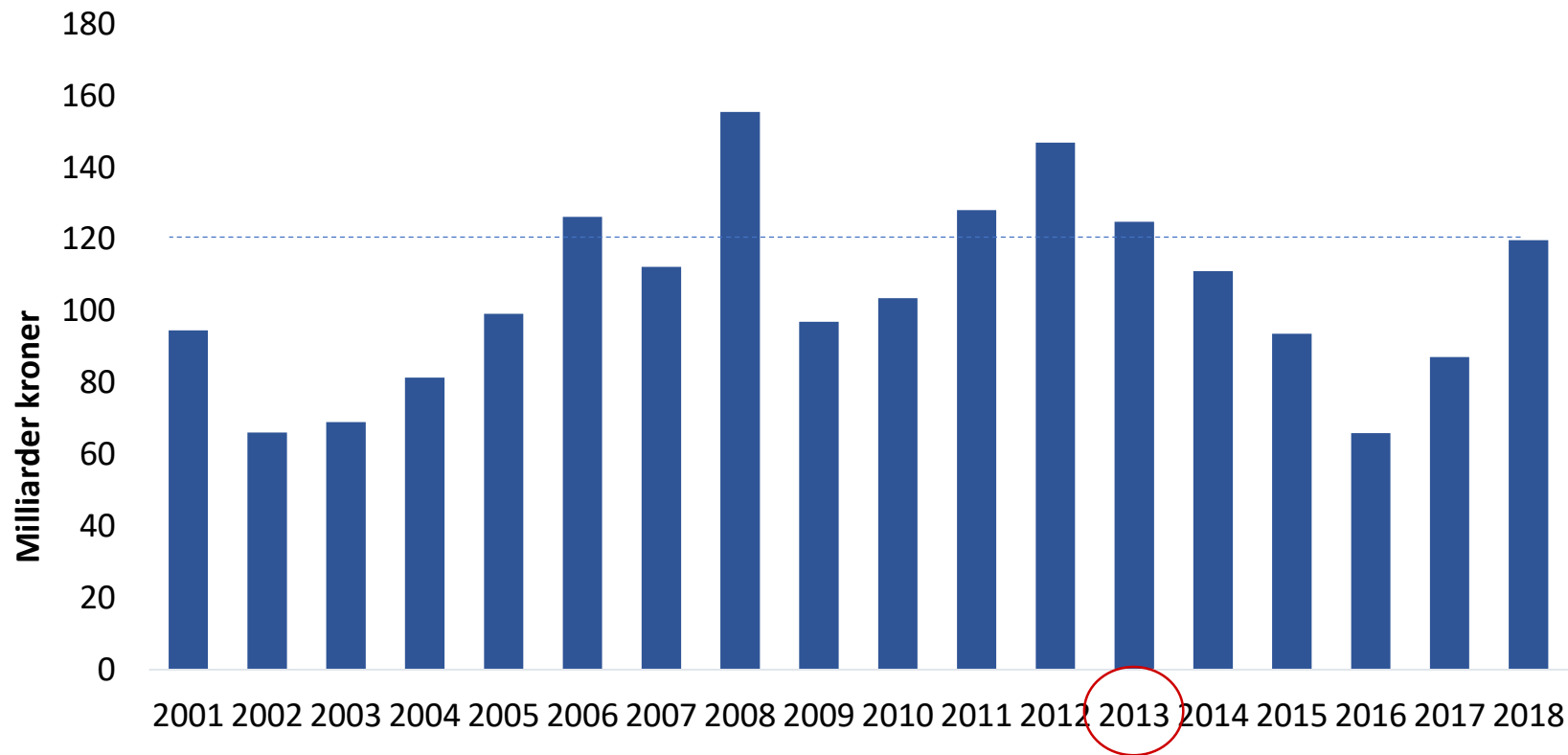


Flere pågående elektrifiseringsprosjekt



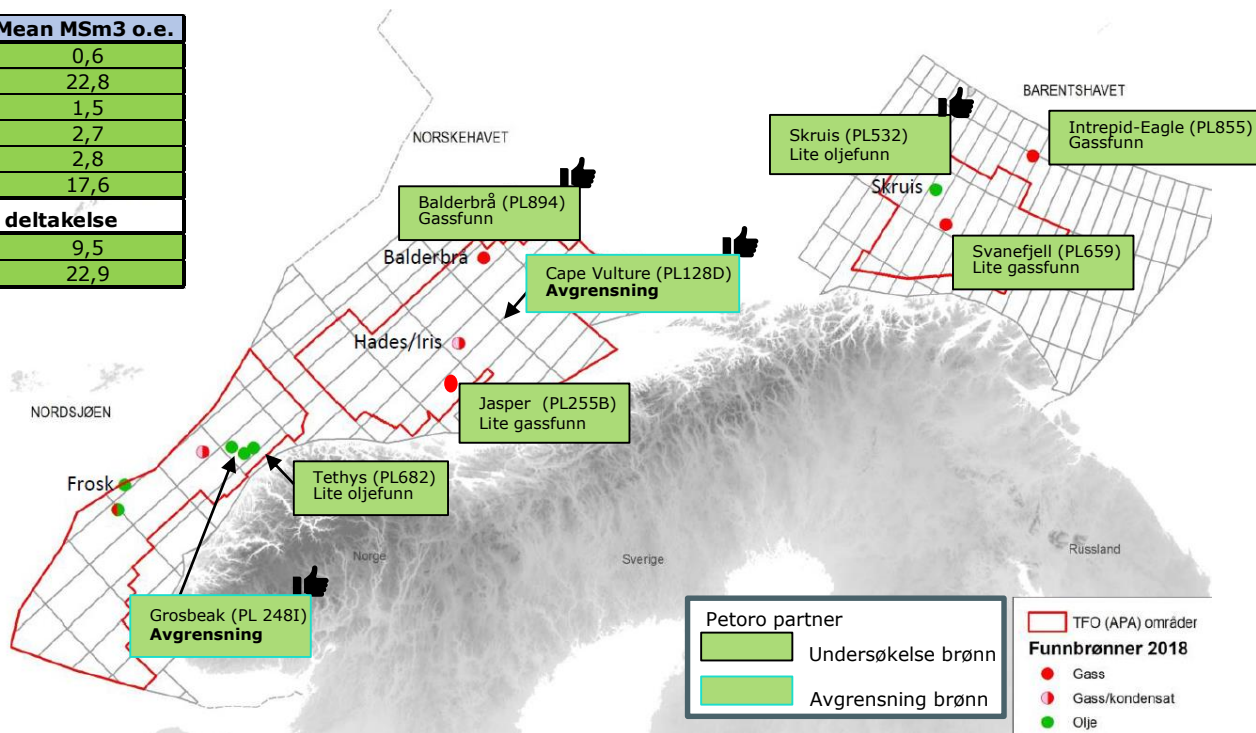
- Troll B og C
- Snorre
- Gullfaks
- Oseberg

1900 milliarder kroner fra Petoro



Petoro deltaker i 6 av 12 funn i 2018

Funn-navn	Lisens	Operatør	HC-type	Mean MSm3 o.e.
Tethys	PL682	Spirit	Olje	0,6
Balderbrå	PL894	Wintershall	Gass	22,8
Jasper	PL255B	Total	Gass	1,5
Skruis	PL532	Equinor	Olje	2,7
Svanefjell	PL659	Aker BP	Gass	2,8
Intrepid-Eagle	PL855	Equinor	Gass	17,6
Vellykkete avgrensingsbrønner med Petoro deltakelse				
Cape Vulture	PL128D	Equinor	Olje	9,5
Grosbeak	PL248I	Wellesley	Olje og gass	22,9



👍 Vurdert lønnsomme

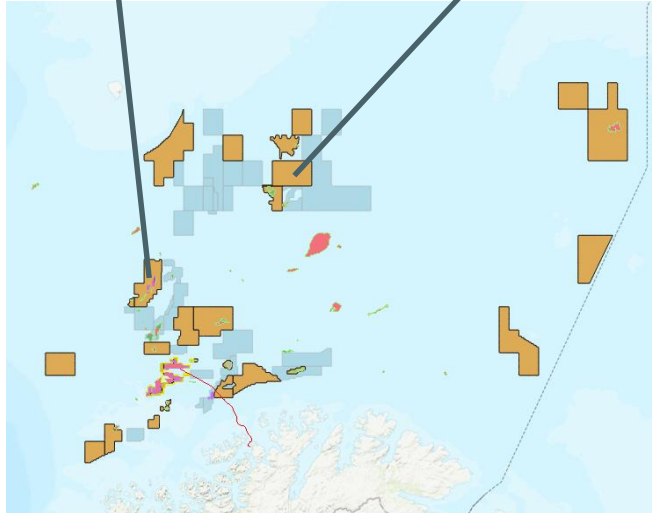
Viktigste letebrønner for Petoro i 2019

Mist Tubåen
PL532

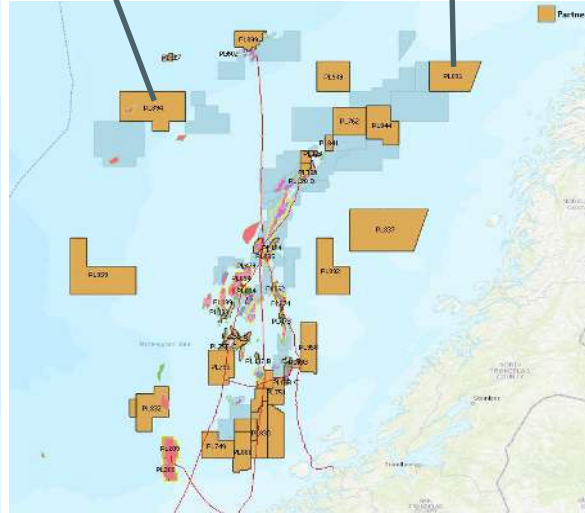
Sputnik
PL855

Gullstjerne
PL894

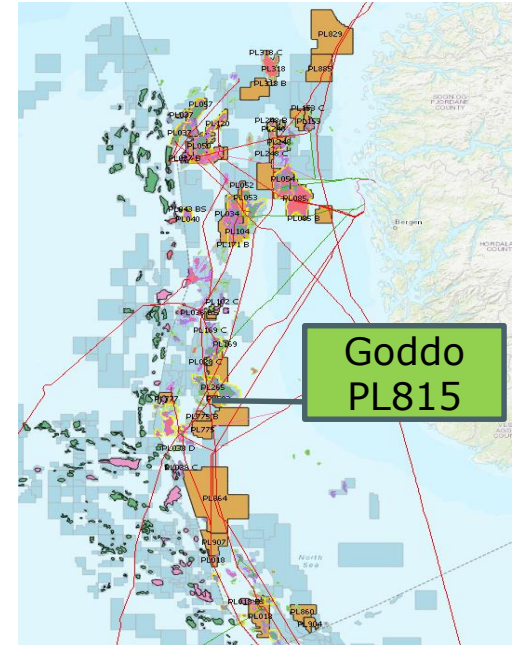
Toutatis
PL896



Barentshavet

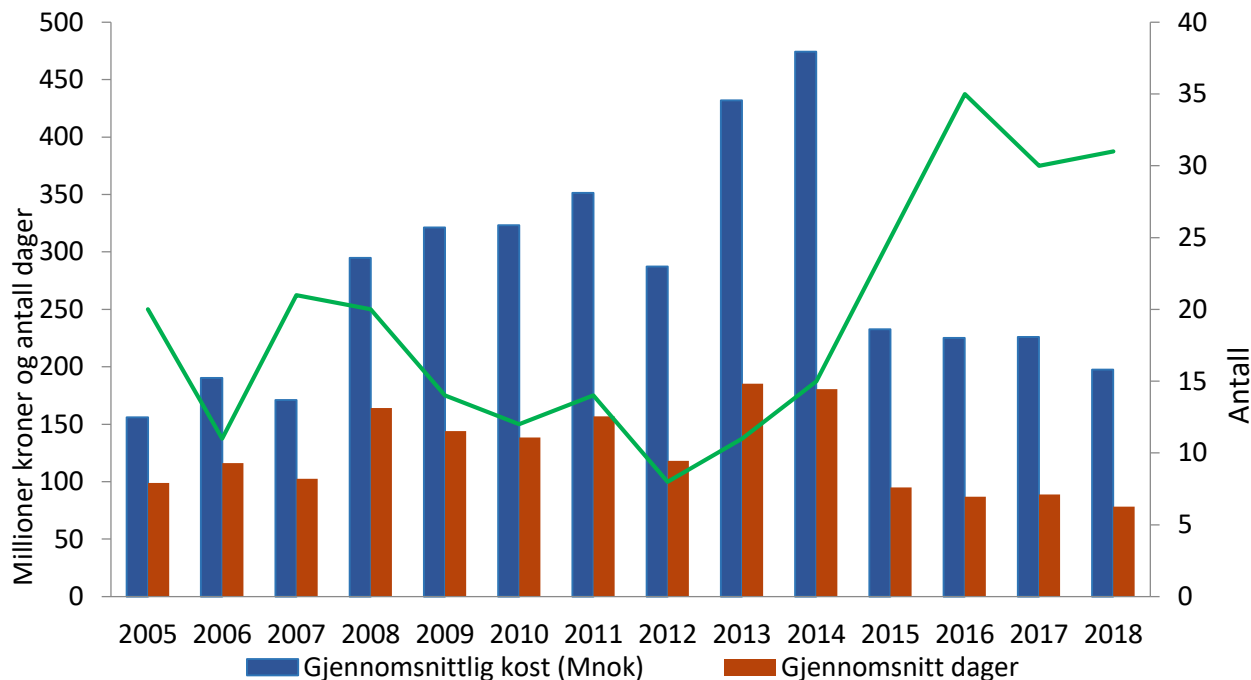


Norskehavet

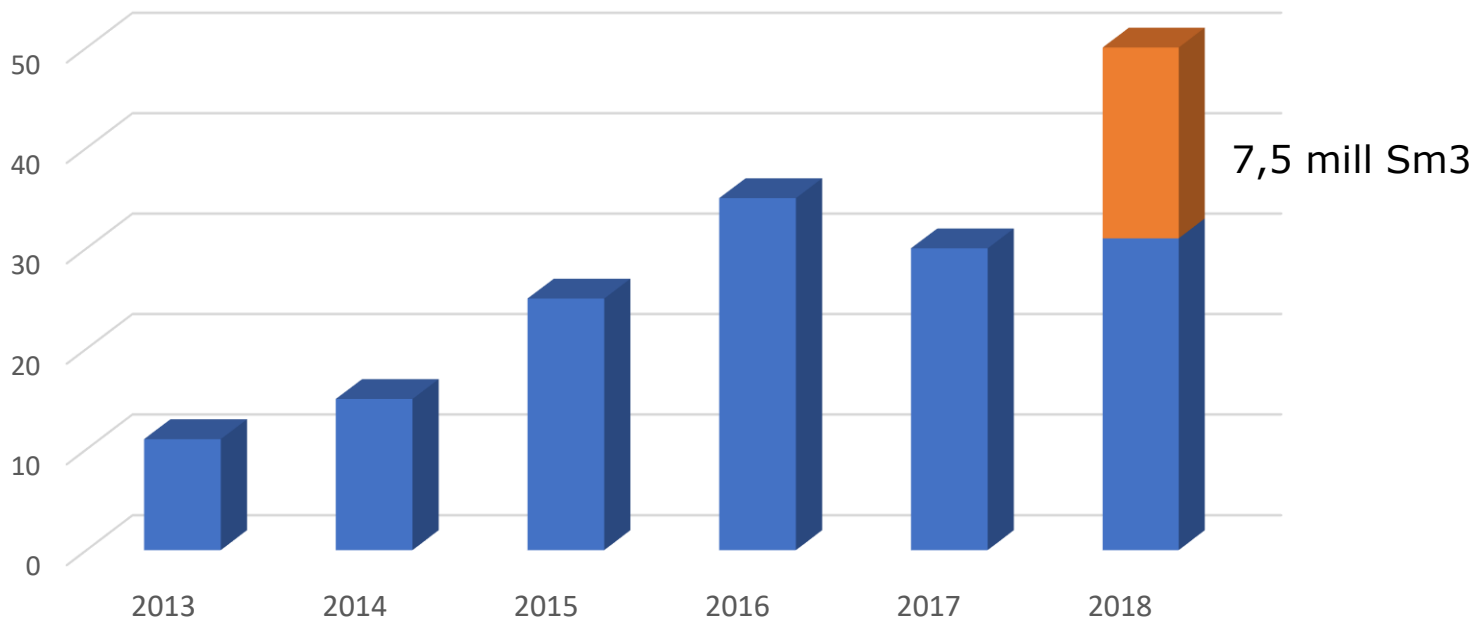


Nordsjøen

Brønner er basis for alle inntekter

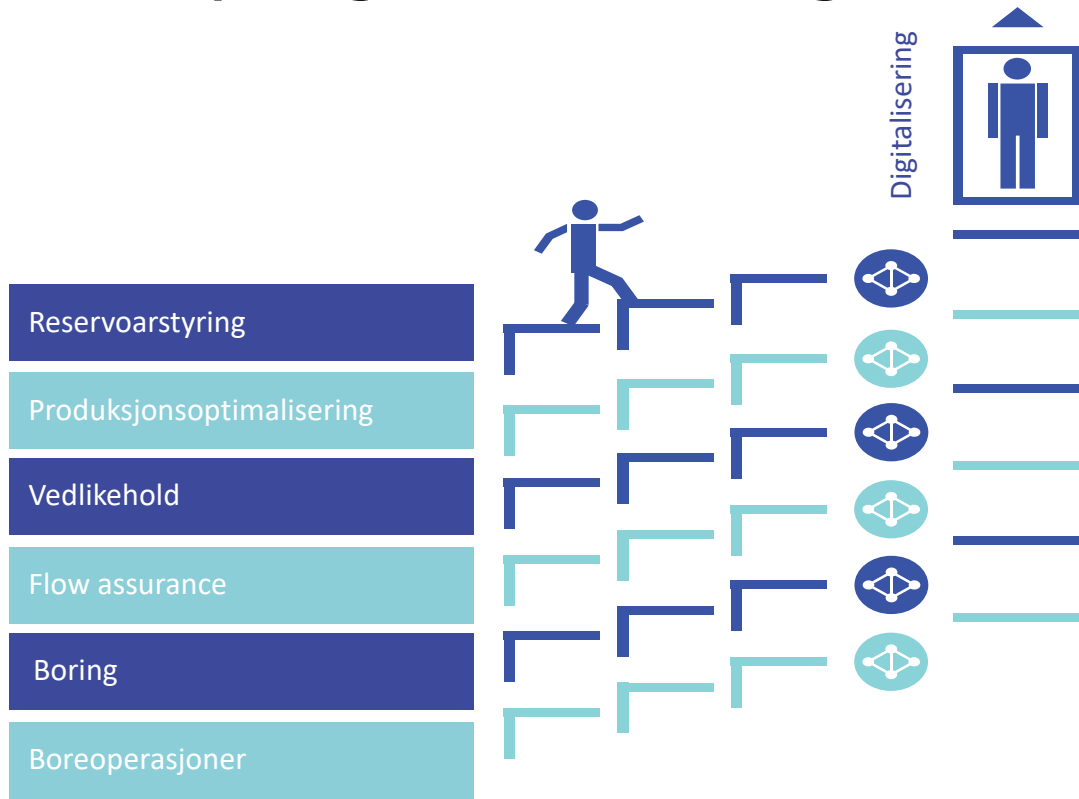


Økt boretakt ville gitt 18 milliarder NOK ekstra de neste to årene

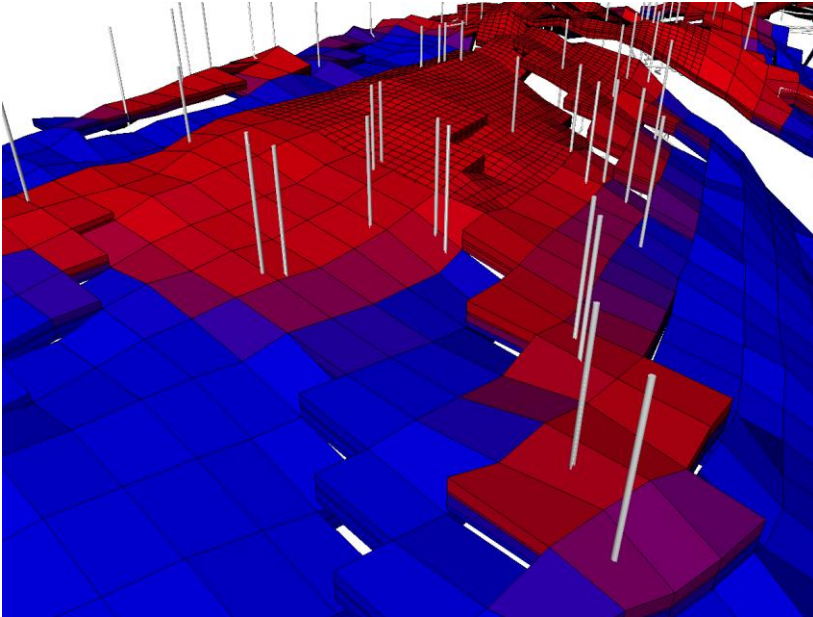


Antall brønner på ti faste installasjoner/fem felt

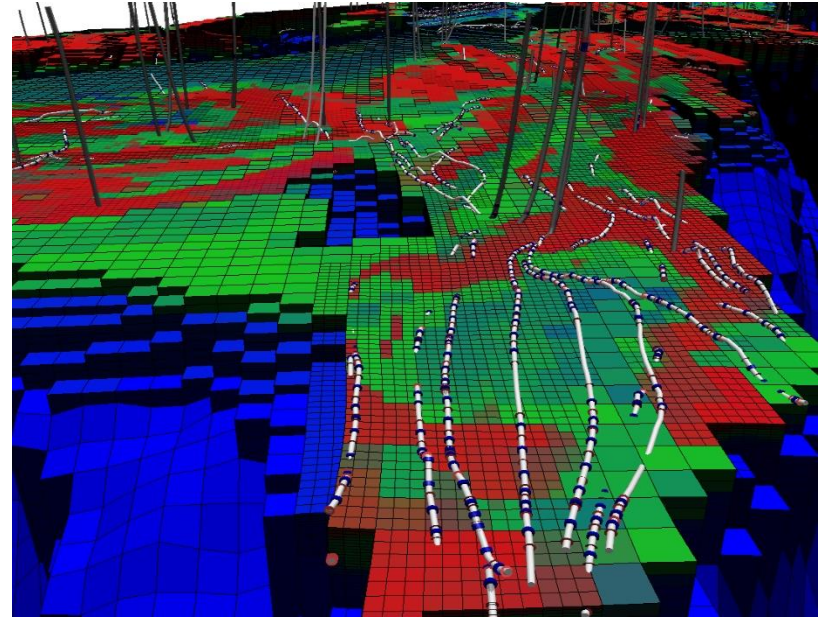
Bruk av ny digital teknologi er nødvendig



Nye digitale verktøy reduserer usikkerheten



Standard modell

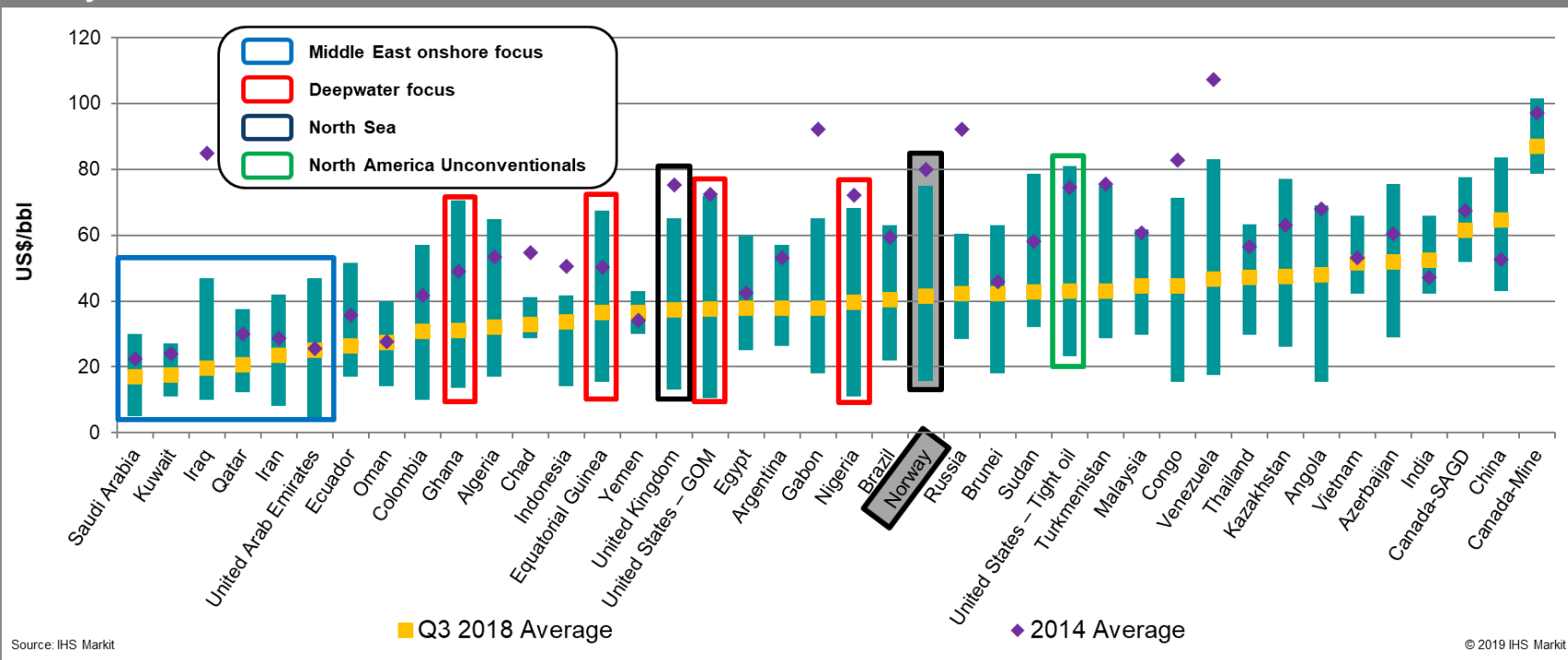


Kilde: Schlumberger

Ny modell

Alle olje- og gassprodusenter forbedrer seg

Full-cycle costs in terms of Dated Brent at 10% rate of return



TAKK FOR OPPMERKSOMHETEN